



Antoine Marot – Lead AI Scientist @ RTE

Thursday 23rd of July 2020

Learning to Run a Power Network in a sustainable world

A NeurIPS 2020 Competition <https://l2rpn.chalearn.org/>





01

Introduction



AI is BOOMing

IMAGENET

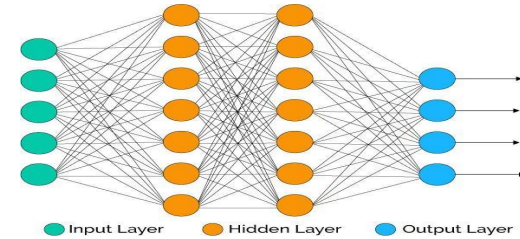


ImageNet (2012) & NLP (2018) moments

Keys of success:

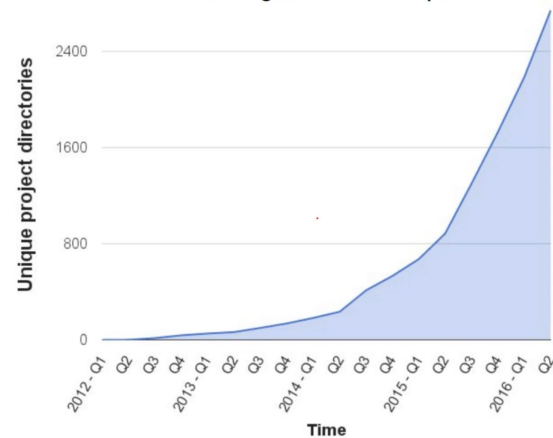
- Large Benchmarks & leverage big data
- Leverage computation
- Open-source platform & papers
- Deep Learning revival

NB: not much new algorithms & theory



Growing Use of Deep Learning at Google

of directories containing model description files



Across many products/areas:

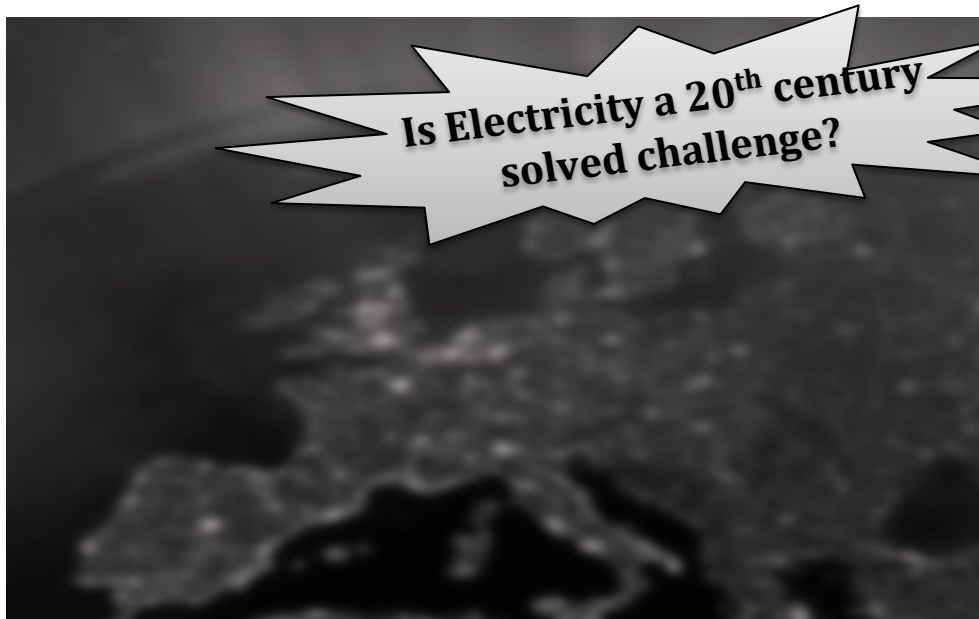
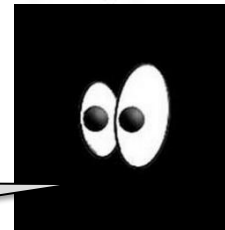
Android
Apps
drug discovery
Gmail
Image understanding
Maps
Natural language understanding
Photos
Robotics research
Speech
Translation
YouTube
... many others ...



AI based on Deep Learning started to impact many fields & layers of society at a fast pace

AI & Electricity

« Artificial Intelligence is the new Electricity », Andrew Ng



Are blackouts a story of the past ?



Quizz : How much time a grid could run without human intervention ?

1 minute

1 hour

Up to the next storm

Forever

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1 minute

1 hour

Up to the next storm

Forever

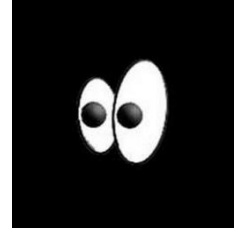
AI & Electricity

« Artificial Intelligence is the new Electricity », Andrew Ng



Are blackouts a story of the past ?

NOT REALLY!

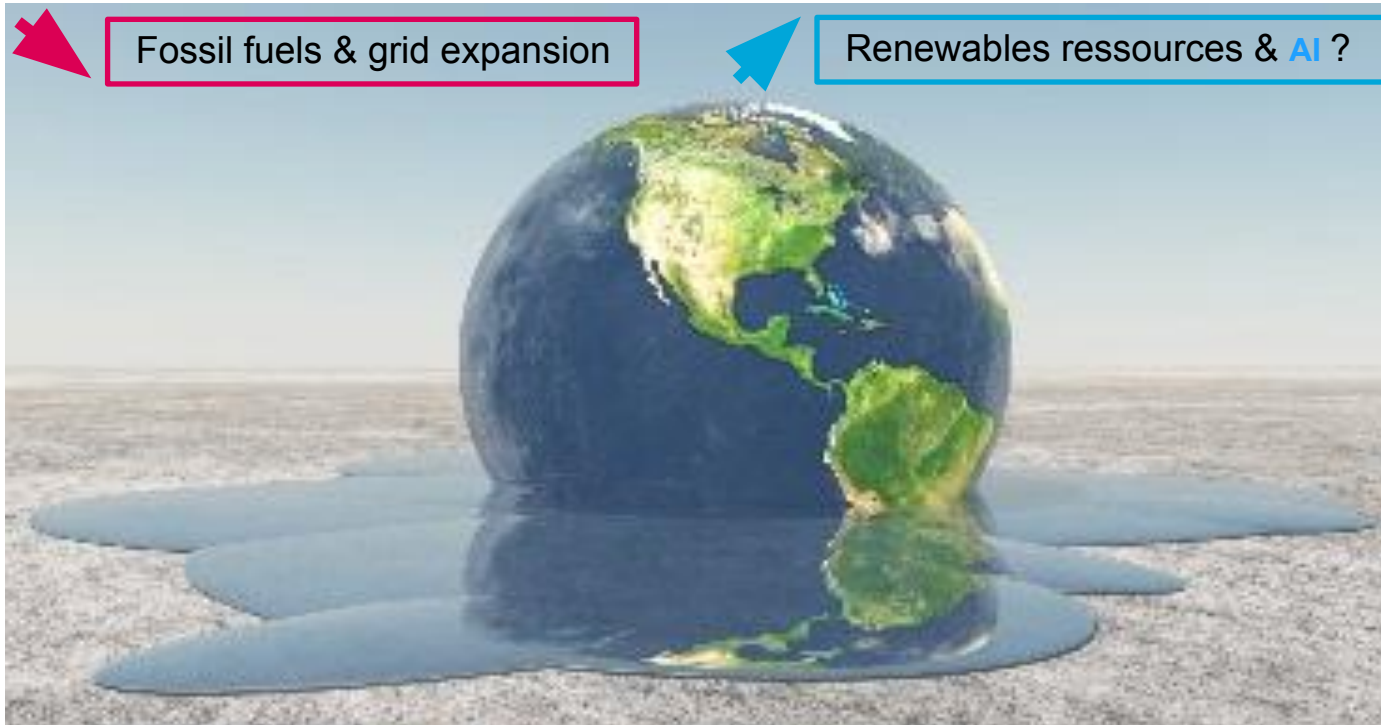


A control room today



Quite a complex work environment !

Yet, Another system to consider : **Earth!**



⇒ **Sustainability** is the key, future smart grids have to do better with less

AI & Electricity

« Artificial Intelligence is the new Electricity », Andrew Ng



Is Electricity a 20th century solved challenge?

Will AI be the 21st century achievement?

Yet power grids are one of the most complex artificial systems

AI & Electricity

« Artificial Intelligence is the new Electricity », Andrew Ng



How AI can be of any help here ?





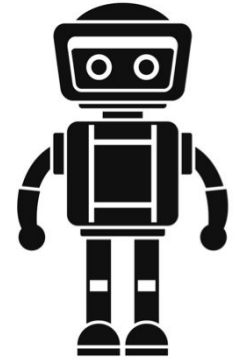
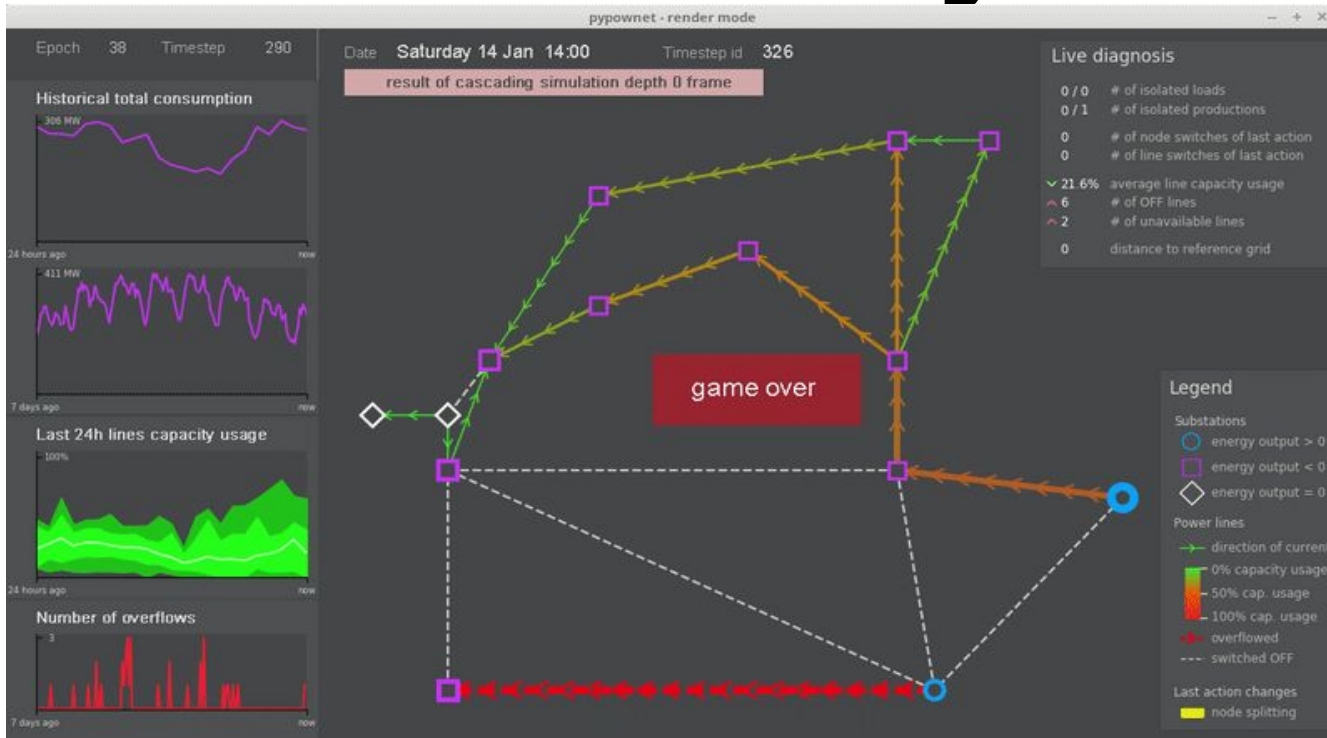
02

L2RPN challenge



« Learning To run a power network »

L2RPN Challenge



1) Test the potential of AI to robustly operate a power grid in real-time given operational constraints.

Different kind of flexibilities

On Grid Flexibilities

Topology:

Little research

- Node merging/splitting



All over the grid & 0\$!

Power devices:

Some research

- HVDC

• ...

Few & local & 0\$



On Production and Load Balancing

Redispatching

Lots of research

Load shedding

Many over the grid & \$\$\$

Many over the grid & \$\$\$\$\$

2) Explore underutilized cheap topology controls with methods can deal with non-linear, non-convex and combinatorial complexity



Motivations for a challenge

Exhibit important real-world problems to the research community

Large Benchmark for Reproducible Science:

- Decouple the modeler (problem design) & the solver

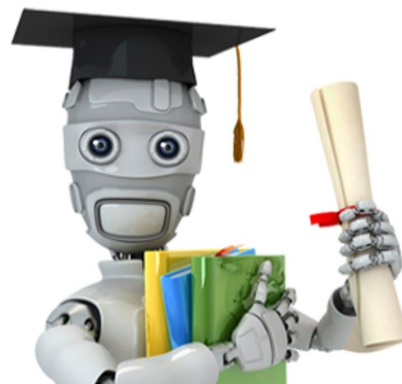
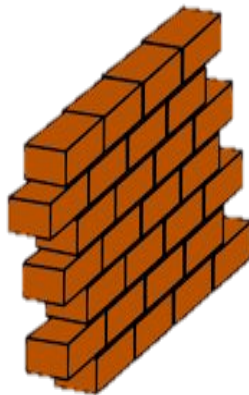
Attract new communities, especially AI community, through an easy-to-use platform & a gameified problem

Machine Learning & power systems

Mainly Today



Power System Community



AI Community

Artificial Intelligence & Power Grids



One small step for **Electricity**, one giant leap for **Sustainability** !



02

Challenge overview



Competitions (My CodaLab)

Competitions

Competitions I'm In

Competitions I'm Running

My Datasets



Learning to Run a Power Network

Organized by luvf

Train controllers to conduct a power grid for as long as possible while avoiding incidents.

May 15, 2019-Jun 24, 2019

102 participants

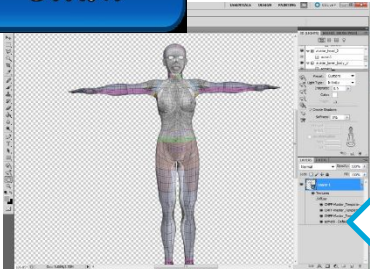
- 6-week challenge
- Participants from both power system & ML communities all around the world
- To get the prize, winning teams had to open-source their code
- Travel expense Award for the best 2 teams (IJCNN conference or Paris at RTE)

« Learning to run » inspiration

How to build a smart controller ?



START



Simulator + Model

Python API

Game Environment

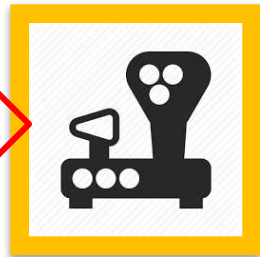
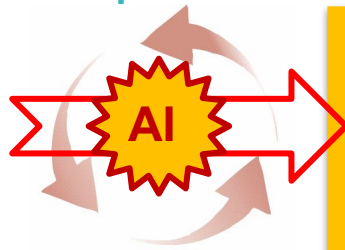
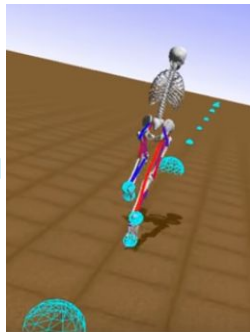
```

Branch master - osim-rl / osim / env / osim.py
kizdrak Clipping
7 contributors
659 lines (523 sloc) | 24.8 KB

1 import math
2 import numpy as np
3 import os
4 from ..utils.pygym import convert_to_gym
5 import gym
6 import opensim
7 import random
8
9 # OpenSim interface
10 # The main purpose of this class is to provide wrap all
11 # the necessary elements of OpenSim in one place
12 # The actual RL environment then only needs to:
13 # - open a model
14 # - actuate
15 # - integrate
16 # - read the high level description of the state
17 # The objective, stop condition, and other gym-related
18 # methods are enclosed in the OctEnv class
19 class OsimModel(object):
20     # Initialize simulation
21     stopsize = 0.01

```

openSim.py



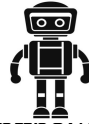
Smart controller!



Gym openAI framework

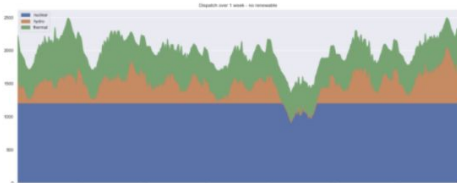
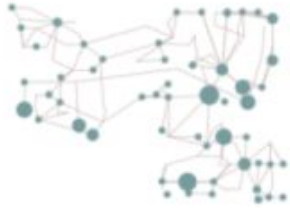


GridAlive ecosystem



Repo to share open-source models
<https://github.com/rte-france/l2rpn-baselines>

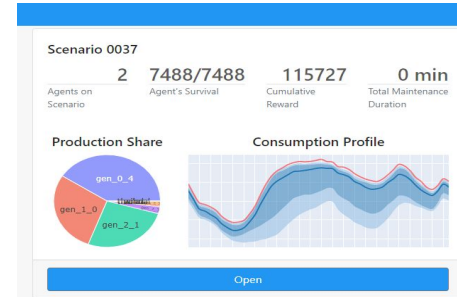
AGENT



Data



Analysis



Power Grid time serie generation
<https://github.com/mjothy/ChroniX2Grid>

Grid2Op: **testbed platform** to model real-time operations, run & benchmark control algorithms
<https://github.com/rte-france/Grid2Op>

Scenario & agents study
<https://github.com/mjothy/grid2viz>

Modeling of power system operation world

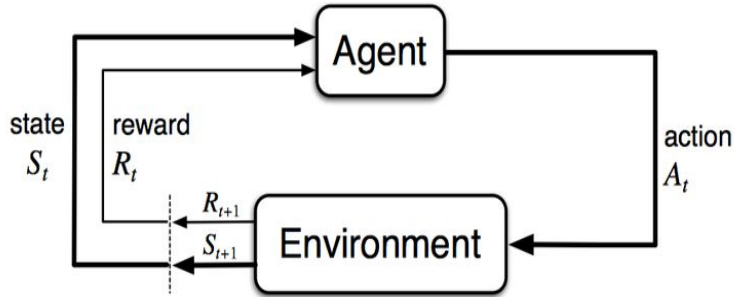


Fig. 1 - Reinforcement Learning interaction loop

Observation: flows, productions, consumptions, power grid topology, month, day, hour, etc

Action: connect/disconnect **one** transmission line **or** change the electrical configuration within a substation

Reward: penalize overflowed lines, distance to reference grid topology, number of disconnected loads/prods, etc.

Maximize

$$\sum_{t=0}^{\infty} \gamma^t r(s_t, a_t)$$

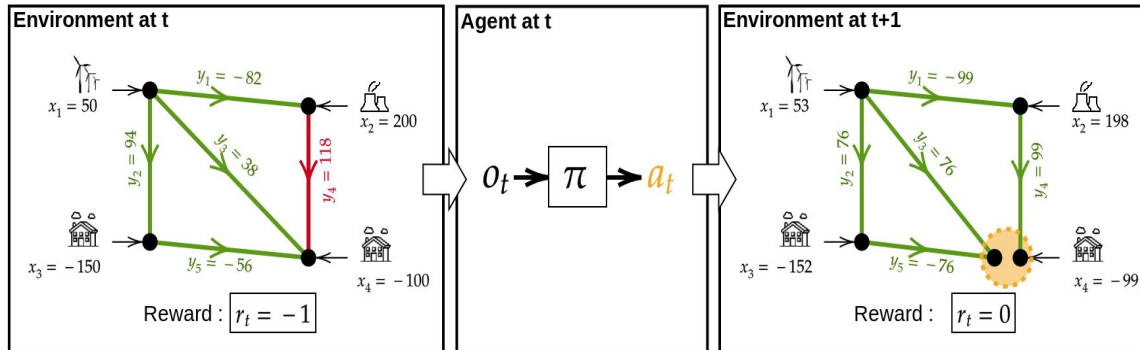


Fig. 2 - Step-by-step evolution of the RL environment

Agent evaluation – score function

Control the power flows to **optimize the cost of operations** on the power grid while being **robust** to blackouts.

We can hence define our overall operational cost $c_{\text{operations}}(t)$:

$$c_{\text{operations}}(t) = c_{\text{loss}}(t) + c_{\text{redispatching}}(t) \quad \& \quad c_{\text{blackout}}(t) = \text{Load}(t) * \beta * p(t), \quad \beta \geq 1$$

Now we can define our cost c for an episode:

$$c(e) = \sum_{t=1}^{t_{\text{end}}} c_{\text{operations}}(t) + \sum_{t=t_{\text{end}}}^{T_e} c_{\text{blackout}}(t)$$

Under N episodes, the final score to minimize is:

$$\text{Score} = \sum_{i=1}^N c(e_i)$$

=> Participants are tested over 10-20 scenarios of different difficulties, with duration between 3-7 days.



03

Environment design



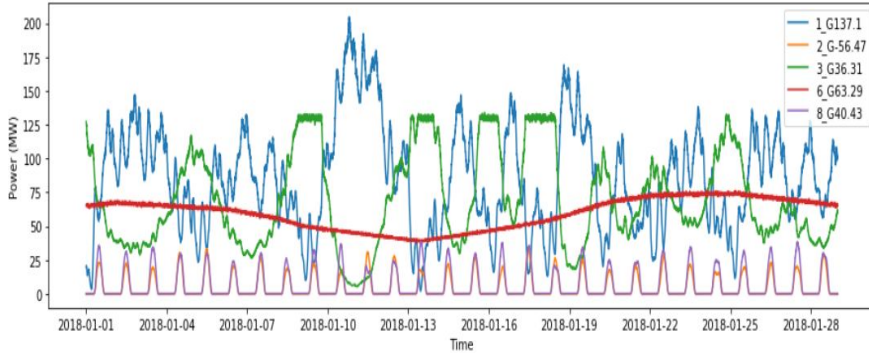
Game requirements

Criteria to Design and calibrate an environment:

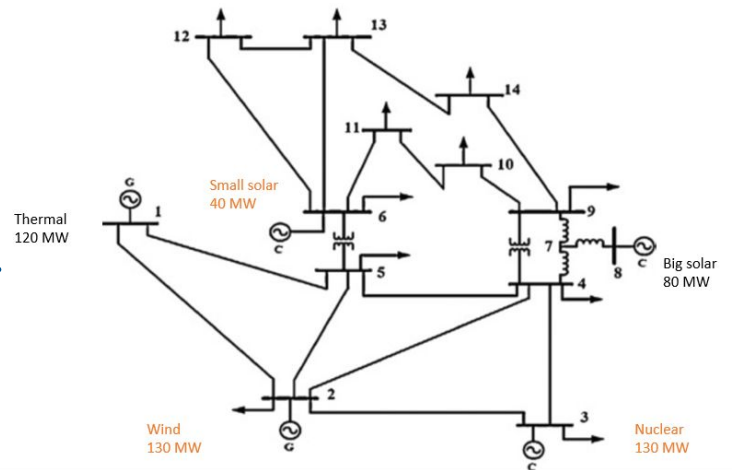
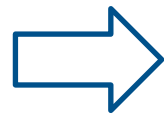
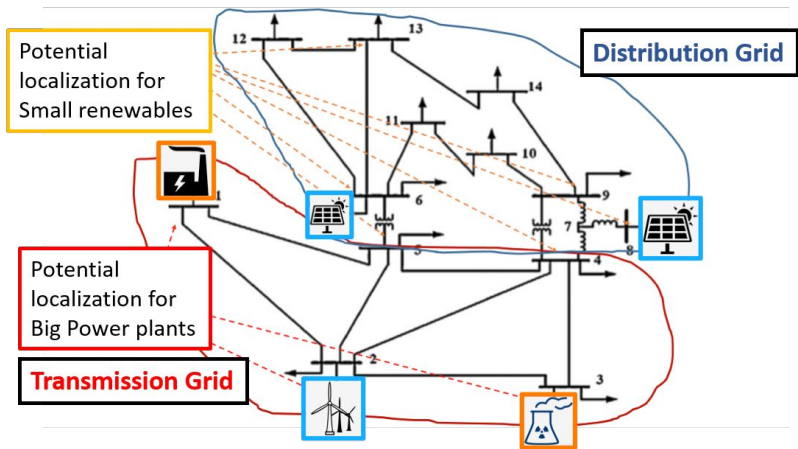
- Be **Realistic** (represent real world characteristics)
- Be **Interesting** (Diverse actions in diverse context to control the game)
- Be **Feasible** (existence of solutions to avoid game overs)

Line Capacities were the main design parameters to make a trade-off between feasible and interesting.

Realistic: Production energy mix



Generate chronics & Localize generation units



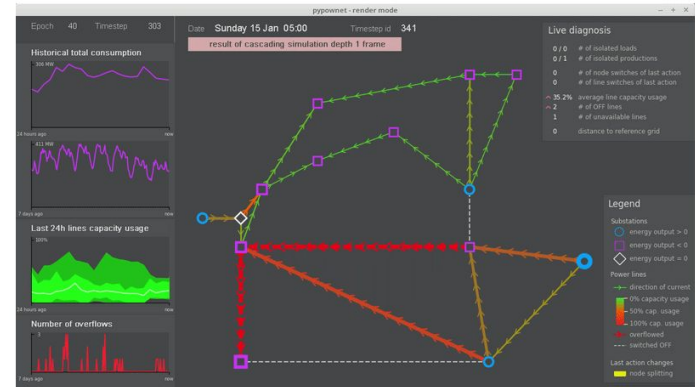
Realistic: Line Capacity Calibration

When building a line, its capacity should be properly sized according to the expected flows over a year.



The **line capacity** should be:

- 1) Close to the **max flow** we can observe.
- 2) Sometimes below
 - Because the line has been built few years ago, the system has changed and will not be replaced soon.
 - This is when **congestions** can appear and needs to be controlled few % of the time.



Realistic & Interesting: Operational Constraints

The game should represent operational constraints:

- 1) A limited time to react to a congestion (2 ts)
- 2) A limited number of simultaneous action (1/ts)
- 3) A cooldown time before reusing an asset (3 ts)



There is hence a **budget** associated to the actions you take: they should be picked up carefully !



Interesting & Feasible: existence of solutions

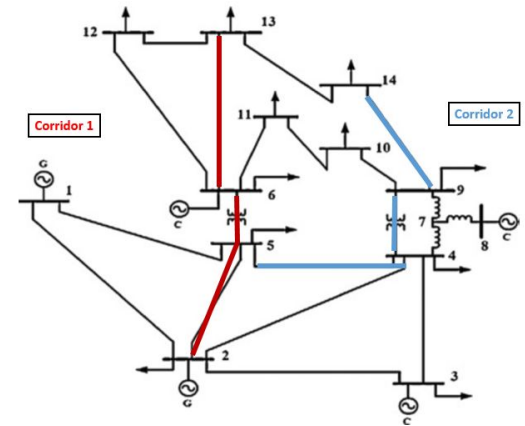
Minimal Grid: IEEE14 is the minimal grid to play with the topology because it is sufficiently meshed

Structural feasibility: Existence of Multiple electrical path to reroute power flows and avoid overloads.

- Easier with larger meshed grids
- But choice of the grid for a minimalist problem and facilitate challenge analysis

Contextual feasibility:

Found an ensemble of simple baselines that solve a high percentage of overloads (85%)



2 electrical corridors cannot be overloaded at the same time

Interesting - Selecting test scenarios



Our goal was to pick up 10 scenarios of different length (1 to 3 days) over different days of the week and with varying difficulties:

- **Easy**: 2 scenarios in which Do Nothing agent finishes the scenarios
- **Medium**: 6 scenarios where Overloads exist & Do Nothing fails, but which are solved by our baselines.
 - Overloads could happen around peak consumption or under high renewable production.
- **Hard**: 2 scenarios our expert baselines could not solve



04

L2RPN: competition series



Ongoing L2RPN serie competitions

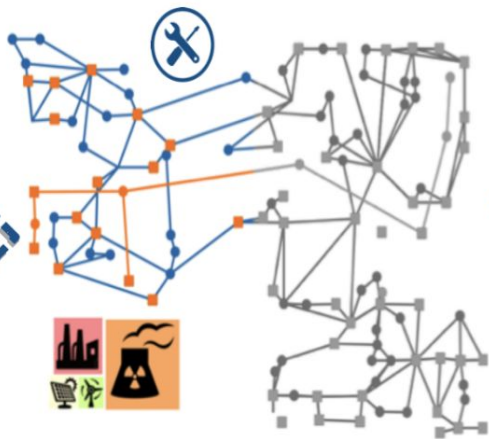
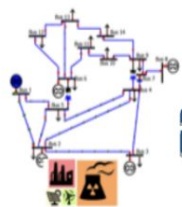
IJCNN Feasibility challenges

NeurIPS Sustainable World challenge

Spring 2020

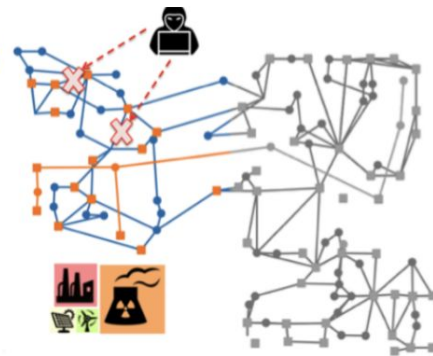
Summer 2020

2019

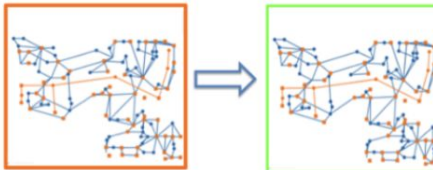


Robustness

Adaptability



Medium Grid, **adversarial attacks**,
Topology & **redispatching** actions



Few renewables



Lots of renewables



Large Grid, 2 environments,
Topology & **redispatching** actions

Small Grid, no events,
Winter month,
only topology

Medium Grid, **maintenance**,
all year long, **only topology**

Participate and join us!

<https://l2rpn.chalearn.org/>



Sponsors & Collaborators



Principal coordinators:

- Antoine Marot (RTE, France)
- Isabelle Guyon (U. Paris-Saclay; UPSud/INRIA, France and ChALearn, USA)

Protocol and task design:

- Gabriel Dulac-Arnold (Google Research, France)
- Olivier Pietquin (Google Research, France)
- Isabelle Guyon (U. Paris-Saclay; UPSud/INRIA, France and ChALearn, USA)
- Patrick Panciatici (RTE, France)
- Antoine Marot (RTE, France)
- Benjamin Donnot (RTE, France)
- Camilo Romero (RTE, France)
- Jan Viebahn (TenneT, Netherlands)
- Adrian Kelly (EPRI, Ireland)
- Mariette Awad (American University of Beirut, Lebanon)
- Yang Weng (Arizo State Univ., USA)

Data format, software interfaces, and metrics:

- Benjamin Donnot (RTE, France)
- Mario Jothy (Artelys, France)
- Gabriel Dulac-Arnold (Google Research, France)
- Aidan O'Sullivan (UCL/Turing Institute, UK)
- Zigfried Hampel-Arias (Lab 41, USA)
- Jean Grizet (EPITECH & RTE, France)

Environment preparation and formatting:

- Carlo Brancucci (Encoord, USA)
- Vincent Renault (Artelys, France)
- Camilo Romero (RTE, France)
- Bri-Mathias Hodge (NREL, USA)
- Florian Schäfer (Univ. Kassel/pandapower, Germany)
- Antoine Marot (RTE, France)
- Benjamin Donnot (RTE, France)

Baseline methods and beta-testing:

- Kishan Prudhvi Guddanti (Arizo State Univ., USA)
- Loïc Omnes (ENSAE & RTE, France)
- Jan Viebahn (TenneT, Netherlands)
- Medha Subramanian (TenneT & TU Delft, Netherlands)
- Benjamin Donnot (RTE, France)
- Jean Grizet (EPITECH & RTE, France)
- Patrick de Mars (UCL, UK)
- Lucas Tindall (Lab 41 & UCSD, USA)

Materials available

- Visit our **website** <https://l2rpn.ch/learn.org/> for an interactive introduction to power grid operations
- Reading the companion **white paper** as well as the **description** of the competition, and also our **L2RPN 2019 paper** should help you understand the problem deeper.
- Visit the **Instructions** subsection to get started with the competition
- Understand the rules of the **game** and the evaluation of your submission in the related subsection
- Review the **terms and conditions** that you will have to accept to make your first submission.
- Dive into the **starting kit** for a guided tour and tutorial to get all set for the competition and start make submissions. It helps you **TROUBLESHOOT** your submission if you are having troubles
- Take a look at the **Grid2op documentation**



04

2019 Results





Final Leaderboard

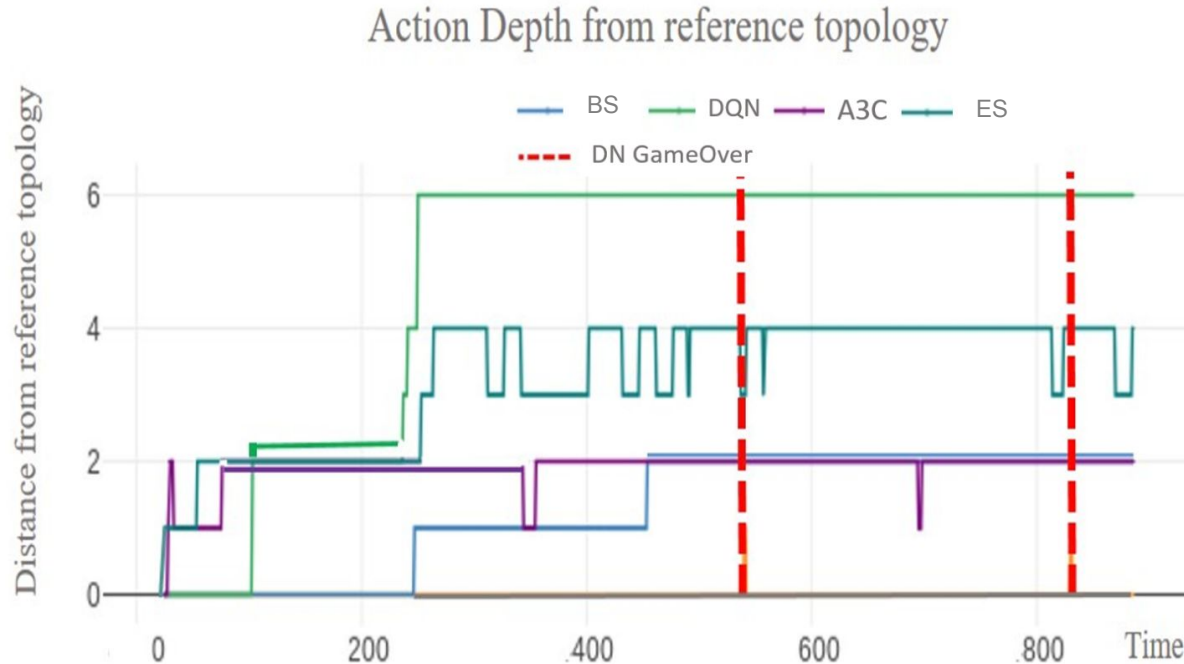
Results

#	User		Entries	Date of Last Entry	Score ▲	Duration ▲
1	LebronJames		6	06/24/19	83375.59 (1)	348.37 (13)
2	learning_RL		1	06/24/19	83273.99 (2)	116.13 (7)
3	Stephen_Curry		1	06/20/19	82812.91 (3)	297.33 (11)
4	Kamikaze		6	06/24/19	73737.75 (4)	124.13 (8)
5	smart_dispatcher		5	06/07/19	72375.45 (5)	955.03 (16)
6	menardpr		3	06/24/19	70104.65 (6)	1161.25 (18)
7	learning_rate		6	06/24/19	67913.35 (7)	488.53 (14)

A mix of Machine Learning agents, expert systems and power system controllers were submitted

Explanatory videos of the winning teams describing their approach are available here:
https://l2rpn.chalearn.org/competitions#h.p_6EGPeZwih5BD

Agent behavior over time

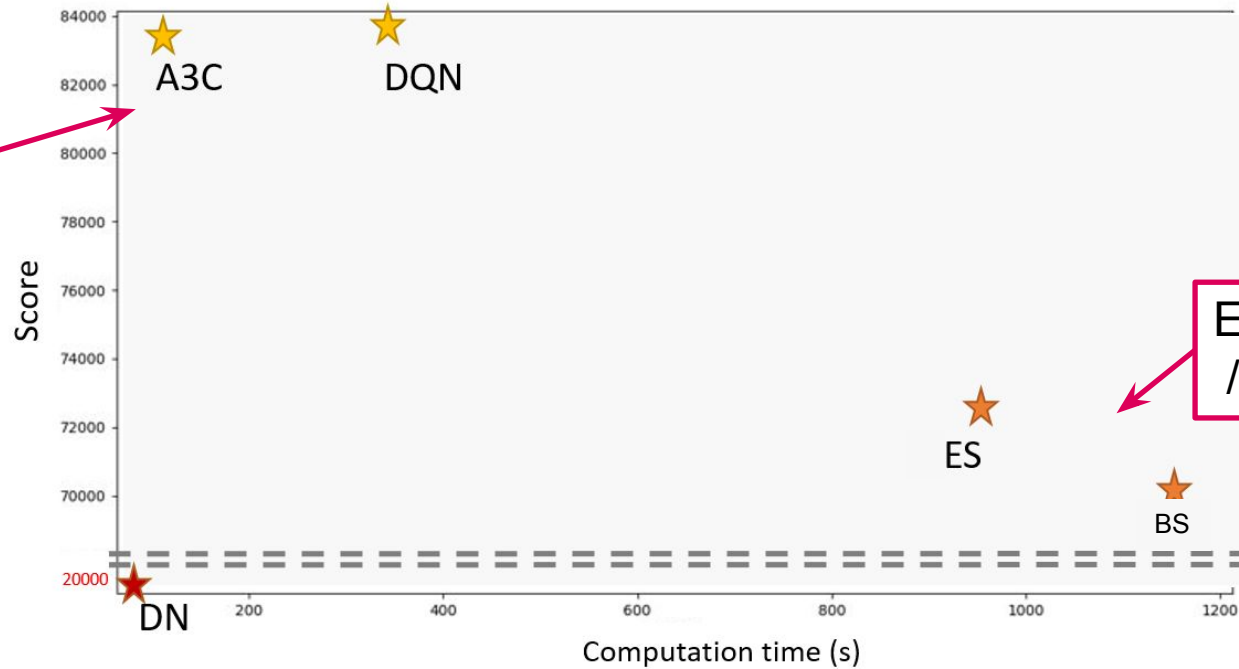


Agent behavior over validation scenario 3 showing the depth of agent actions at time-step

Expert system tries a lot more instantaneous actions while Learning agent take less actions but with more anticipation. Overall, Learning agents showed to be more robust.

Performance comparison

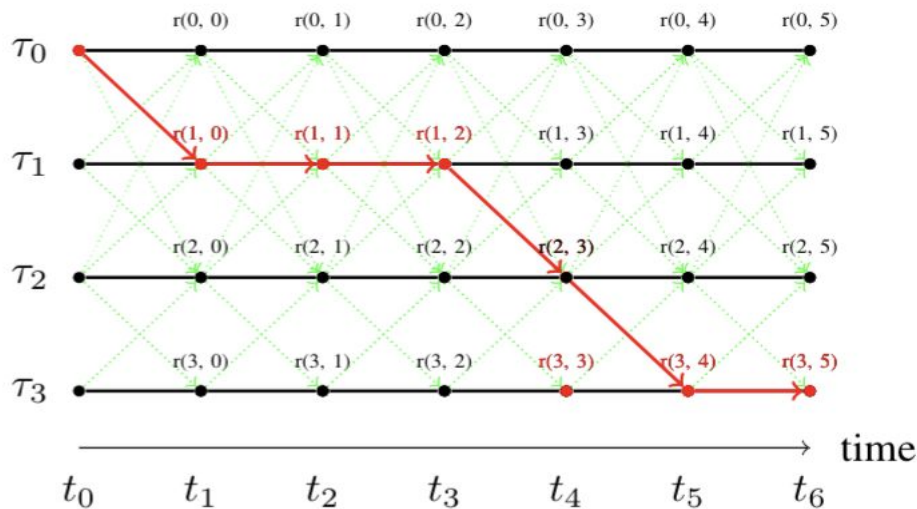
Agent Performance Comparison



Room for improvements

Assessing how good agents did given an oracle

Oracle actions over time



Normalized Agent scores (Oracle=100)

Scenario	ES	DQN
1	72,5	61,5
2	-10,5	90,2
3	53	82,5
4	49,5	81,5
5	47,5	70,0
6	48	47
7	19,5	63
8	39,5	77,5
9	52,5	93
10	56,5	56,5

Oracle to find the best topology actions **aposteriori**:

- Run many topology in parallel
- Create edges between topologies you can transition to
- Find the best scoring path (longest path)

Beside overcoming overloads, not yet **learning to optimize the flows continuously**



Best models are now open-source

<https://github.com/rte-france/l2rpn-baselines>
baselines

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<> Code Issues Pull requests Actions Projects Wiki Security Insights Settings

master l2rpn-baselines / l2rpn_baselines / Go to file Add file

bwitherspoon D3QN / RDQN: Do not enable memory growth with no GPU 3387495 6 days ago History

..

AsynchronousActorCritic @ 675a559	adding the AsynchronousActorCritic contribution	last month
DeepQSimple	fixing some imports, make the function runnable in the wcci competition	24 days ago
DoNothing	finishing dirty implementation of SAC, D3QN (dirty) and DQN	2 months ago
DoubleDuelingDQN	D3QN / RDQN: Do not enable memory growth with no GPU	6 days ago
DoubleDuelingRDQN	D3QN / RDQN: Do not enable memory growth with no GPU	6 days ago
DuelQLeapNet	fixing some imports, make the function runnable in the wcci competition	24 days ago
DuelQSimple	improving reloading of the agents	17 days ago
Geirina @ 6b926ed	adding geirina and fixing pandapower baseliens	2 months ago
PandapowerOPFAgent @ aae6f61	adding geirina and fixing pandapower baseliens	2 months ago
SAC	improving reloading of the agents	17 days ago
SliceRDQN	Adds verbosity control and test for D3QN, SRDQN & RDQN	last month
Template	fixing some imports, make the function runnable in the wcci competition	24 days ago
test	adding support for multi mix env in the baselines	16 days ago
utils	adding support for multi mix env in the baselines	16 days ago
README.md	modifying the readme and adding for now not working pandapoweropf agent	2 months ago
init.py	Release v0.4.4	16 days ago



04

2020 WCCI first results





WCCI competition is over

Score					
#	User	Entries	Date of Last Entry	score ▲	Computation time ▲
1	shhong	39	06/30/20	75.72 (1)	812.49
2	zenghsh3	3	06/30/20	66.21 (2)	1406.45
3	yzm_test	5	06/30/20	48.62 (3)	1233.08
4	CHWYT	1	06/30/20	27.78 (4)	1.76
5	ArtificialStupid	1	06/30/20	27.47 (5)	1.61
6	xinzhibu	11	06/27/20	26.60 (6)	1322.02
7	djmax008	23	06/27/20	26.19 (7)	495.12
8	mod-jid2020	1	06/27/20	26.05 (8)	483.91
9	anonymity	4	06/30/20	25.76 (9)	0.25
10	HJX	3	06/29/20	25.76 (9)	10.69
11	Echo-Huang	4	06/30/20	20.39 (10)	227.54
12	UESTC	1	06/29/20	20.39 (10)	228.58
13	charliedhw_s	5	06/11/20	17.98 (11)	116.43
14	KUMA	1	06/30/20	13.85 (12)	1.76
15	SEU_PSA	1	06/27/20	13.75 (13)	9.70

Strong scores for top 3 participants:

- 1) South Korean working at Naver
- 2) Chinese working at Baidu
- 3) PHD at Singapour (Data Science et Power system)
- 4) Chinese Researcher (working in cyber physical power systems) - **but double account**

=> We check the leaderboard and give prizes to those who share₄₂ their code and complied with the

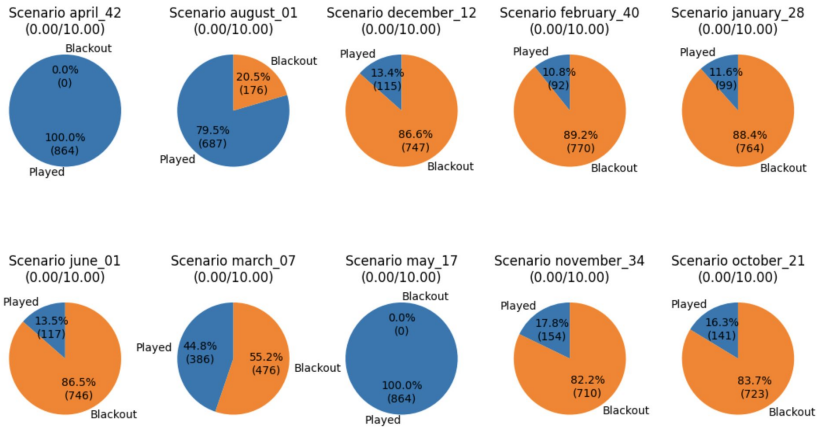


Detailed winner results on test set

Do Nothing

Score 0.0
Duration 29.83

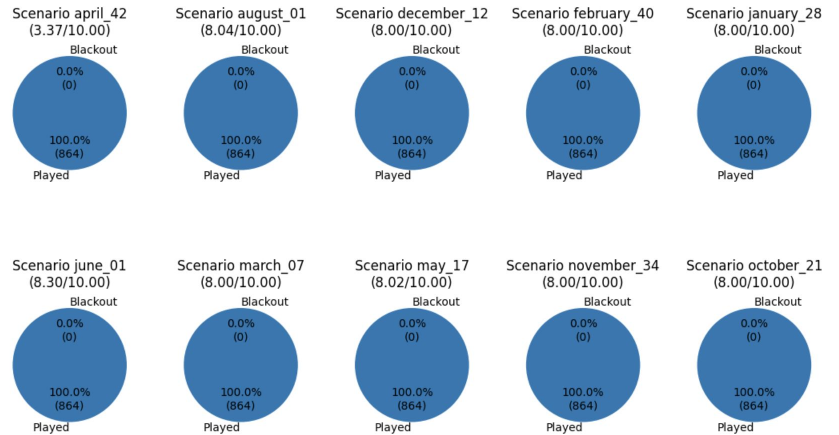
Completion



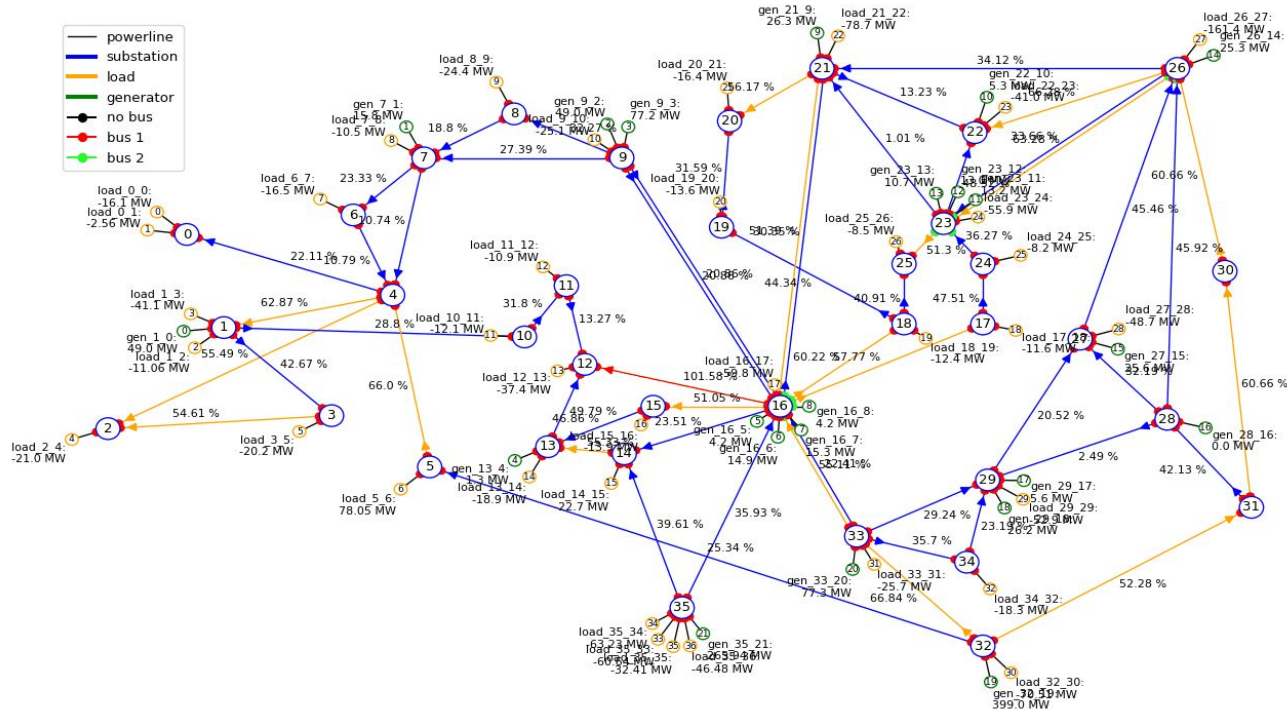
Winner

Score 75.72
Duration 812.49

Completion

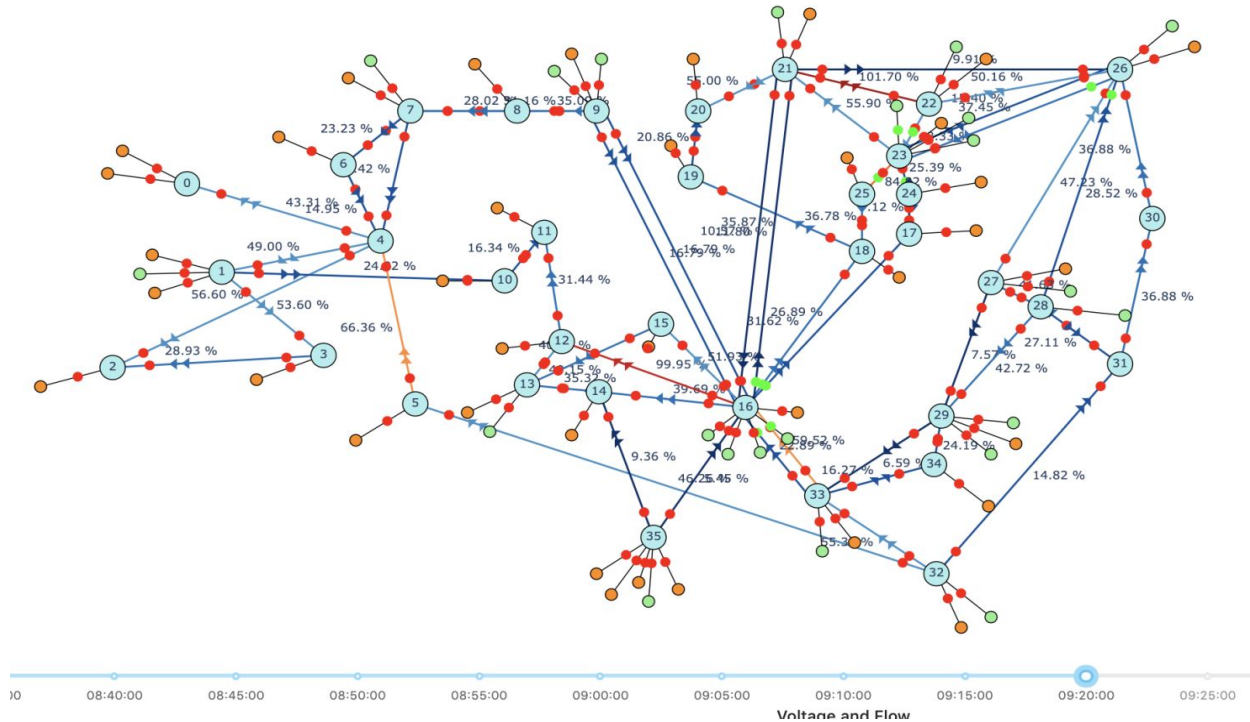


Smart but risky strategy



- When a line is overloaded, the agent disconnects its extremity before it gets disconnected automatically (=> it remains available)
- To avoid cooldown time, it uses the multiple ways to connect and disconnect lines

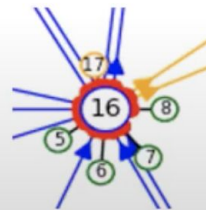
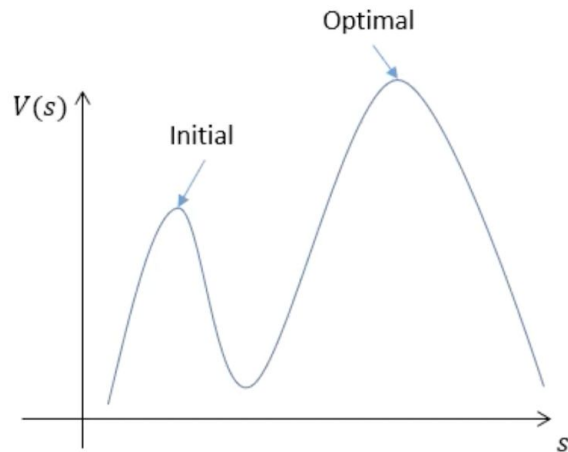
It learns interesting Topologies



Changing the topologies (in green) of 3 substations (16,23,26) leads to a robust grid topology

Challenges

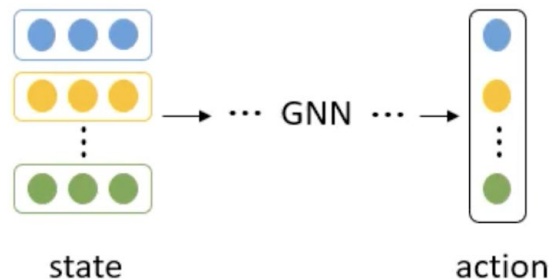
- Exploration is difficult
 - Random agent can survive 5 steps on average.
- Initial topology is safe suboptimal
 - DoNothing agent can survive 500 steps on average.
- Too many possible actions per step
 - Agent has to decide one of 134,199 possible actions.



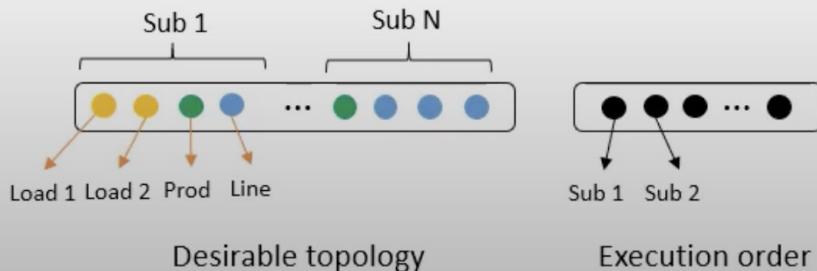
Naïve approach yields an agent that do only one or two specific actions.

Approach

- State – ($177 \times 6 \times F$)
 - We define a state as a graph.
 - Powerlines, loads, and prods are nodes of graph (177).
 - Each node contains active power, bus and so on (6).
 - We stack multiple frames (F).
 - We aim to keep graph structure as long as possible.



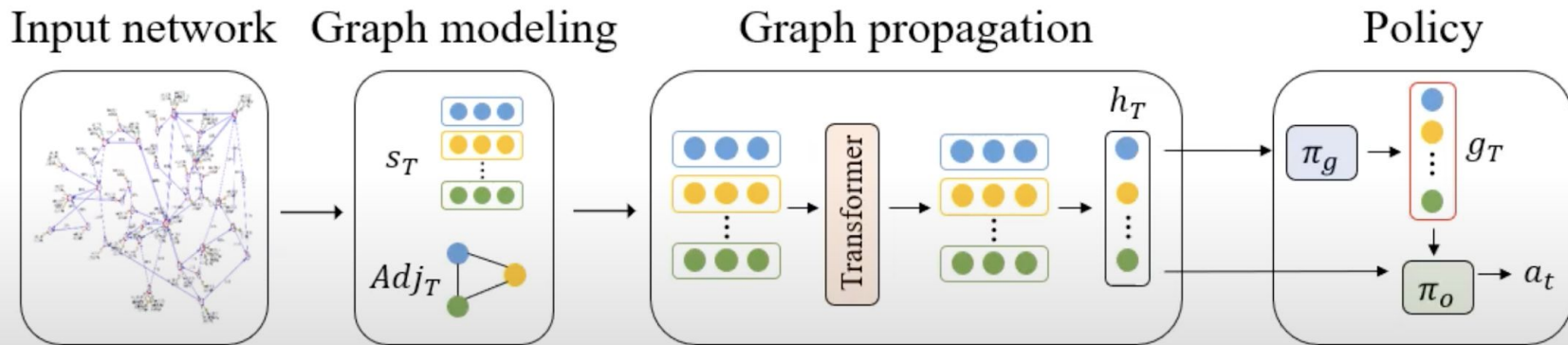
- Action – (127)
 - We define a goal action as **desirable topology** (108) and **execution order** (19).
 - Due to the symmetry, we fix the bus for the first node of each substation to 1.
 - The action which isolates the generator and load is not allowed.



Approach

- Overview

GNN + Transformer + SAC



More at : https://l2rpn.chlearn.org/competitions#h.p_X7vG2_hacIL



05

Join us now!

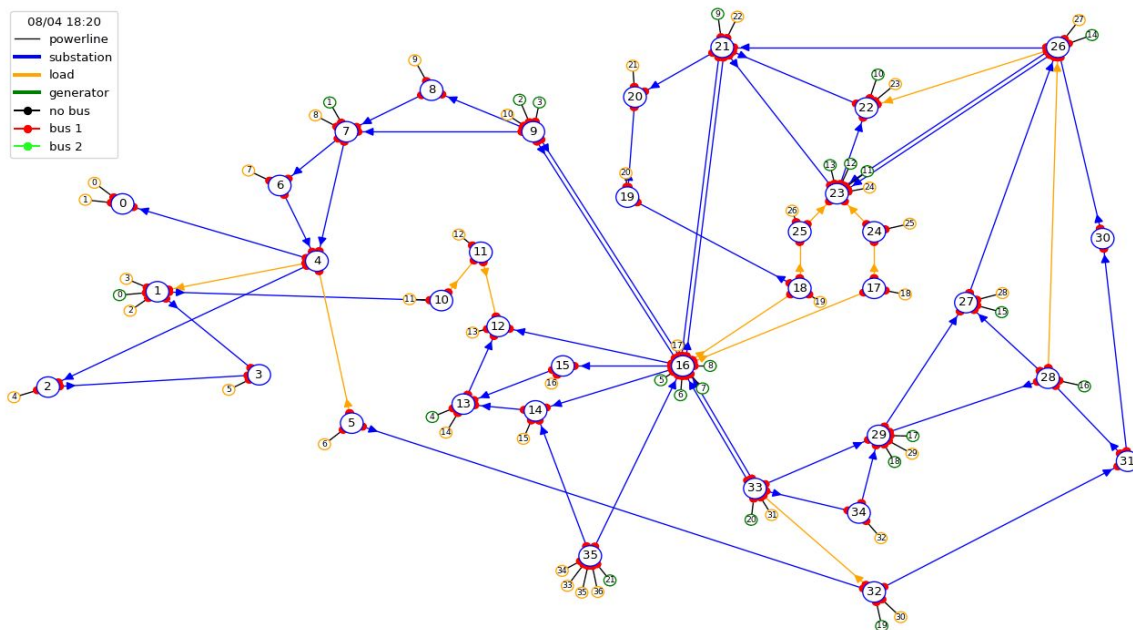




L2RPN NEURIPS 2020 - Robustness Track

Develop your agent to be robust to unexpected events and keep delivering reliable electricity everywhere even in difficult circumstances.

You will have to **overcome an opponent attacks** and keep operating the grid safely.

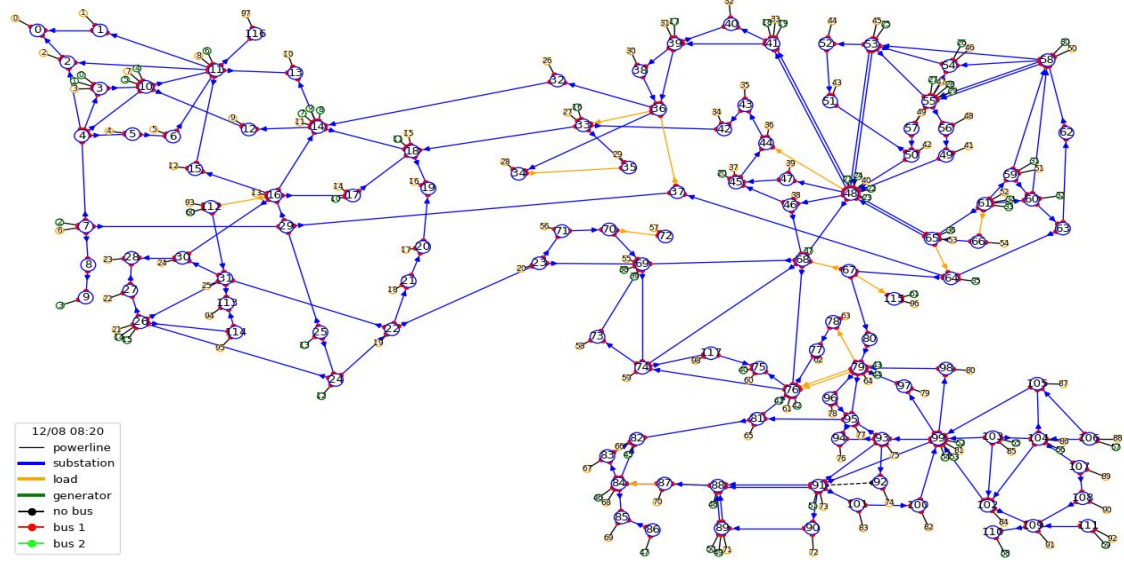


<https://competitions.codalab.org/competitions/25426>



L2RPN NEURIPS 2020 - Adaptability Track

In this track, develop your agent to adapt to new energy productions in the grid with an increasing share of less controllable renewable energies over years. You are given a multi-mix environment, that is a set of environments with varying amount of **renewables (varying from 1x to 3x)**.



<https://competitions.codalab.org/competitions/25427>

Conclusions

1. Machine Learning approaches are promising for control problems and here showed to **generalize** better than Expert Systems
2. It is **now** possible to **learn topology controllers**, opening a new field for research and smart grid flexibilities.
3. Challenge **helps develop benchmarks** and enforce reproducibility to make faster and stronger progress as a community
4. We should keep working on **attracting AI researchers** and collaborating with them on power system related problems



Ongoing L2RPN serie competitions

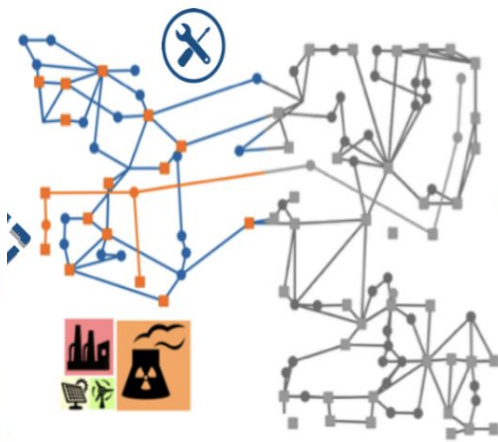
IJCNN Feasibility challenges

NeurIPS Sustainable World challenge

« J'ai besoin de vous »



Spring 2020



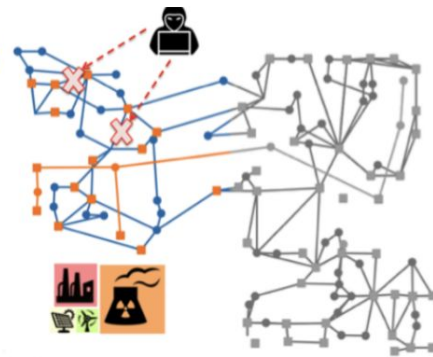
Medium Grid, maintenance, all year long, only topology

Summer 2020

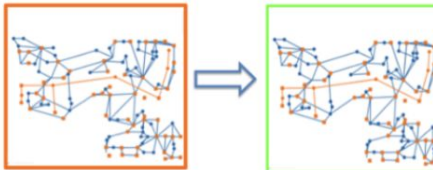
Robustness



Adaptability



Medium Grid, adversarial attacks, Topology & redispatching actions



Few renewables



Lots of renewables



Large Grid, 2 environments, Topology & redispatching actions

Participate and join us!

<https://l2rpn.chalearn.org/>